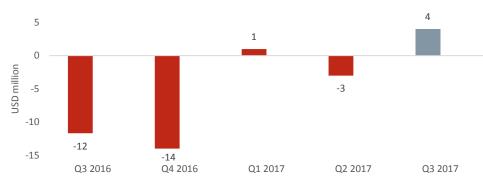




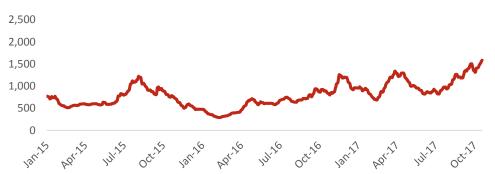


RAISING FULL YEAR GUIDANCE

Adjusted Results



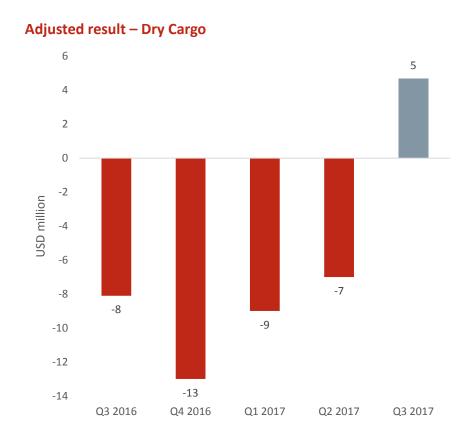
Baltic Dry Index

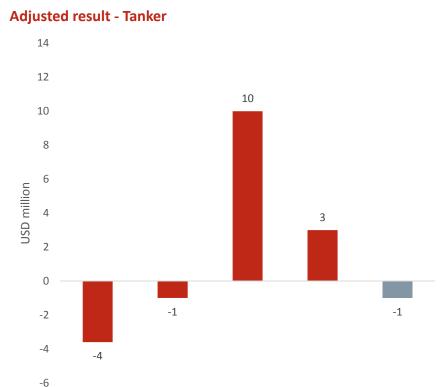


- Adjusted result for Q3 USD 4 million
 - Improving dry cargo markets
 - Still challenging tanker markets
- Dry Cargo split into 2 distinct business units
 - Important step in NORDEN's ambitious plan to increase profitability and scale of its Dry Operator activities
- Dry Cargo portfolio well positioned to benefit from improving markets in Q4
- Guidance raised to USD -10 to 30 million as a result of higher expected Dry Cargo earnings



POSITIVE DRY CARGO RESULT





Q1 2017

Q3 2016

Q4 2016

Q3 2017

Q2 2017



SPLIT INTO TWO SEPERATE BUSINESS UNITS





TRANSFORMATION WELL UNDER WAY

Going forward - 2 business units in Dry Cargo



Net open capacity transfered at market rates

In 2018 the net capacity is around 35 vessels

Short-term trading

DRY

OPERATOR

Development of Dry Operator

Strategy Focus & Simplicity

Dry Cargo split

New head of Dry Operator Q3 2017 Initial results Annual report fu year results Q1 2018 Individual reporting



FIRST RESULTS IN

Dry Operator well positioned in improving markets

- Vessels positioned to improving markets in Q4
- Added optional capacity

Dry Owner delivering valuable cover

- Market improvements
- Valuable addition from long-term cover
- Asset values +4%

Contribution margin Adjusted result Contribution margin Adjusted result 12 USD million Dry Owner Contribution margin Adjusted result USD million USD million USD million USD million

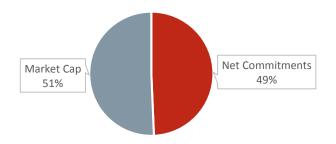


NORMALISING CASH POSITION

Cover for outstanding payments



Capital structure incl. items outside balance sheet

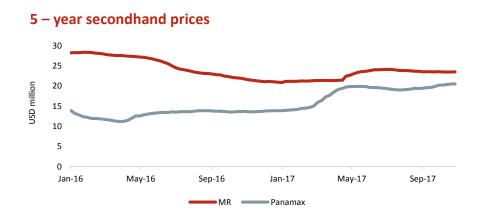


- NORDEN is gradually allowing cash position to normalise as expensive charter and newbuilding commitments are paid off
- Net commitments increased by USD 37 million due to increased exposure in the Tanker segment and a reduction in cash
- Combined undrawn credit facilities, cash and securities at USD 422 million
 - USD 205 million in outstanding payments (newbuilding and secondhand purchases)
 - Future payments to NORDEN from assets held for sale USD 24 million

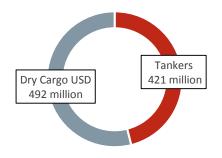
STABLE ASSET VALUES



- Asset values for Dry Cargo and Tanker have remained stable during the quarter
- Upward pressure on Dry Cargo values going into Q4
- Value of owned fleet is 54/46 between Dry Cargo and Tankers



Broker assessed asset values end Q3 201





BROAD BASED MARKET IMPROVEMENTS

- 4.5% demand growth YTD and 2.7% for Q3 2017 compared to last year
- China continues to be the biggest driver of growth but no longer the only one
 - Improving macro economy finally driving growth in "Rest of World"
- Global rebound in Coal trade in 2017
- Bauxite growth has been significant

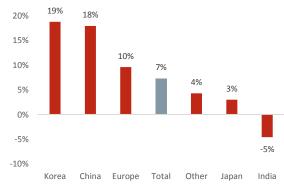
Panamax – spot rate 14,000 12,000 10,000 8,000 4,000 2,000 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec —2015 —2016 —2017

China imports and "Rest of World"



* Source: Global Trade Tracker

Thermal coal imports YTD growth

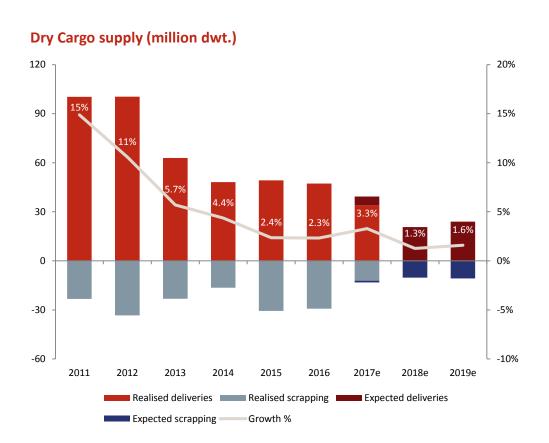


^{*} Source: Global Trade Tracker

* Source: Clarksons



LOW SUPPLY GROWTH SUPPORTING OUTLOOK

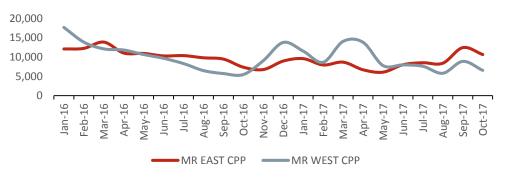


- Low supply growth 2018 and 2019 enables continued market improvement
- Demand growth in 2018 lower than in 2017, due to lower Chinese activity levels
- If strong demand growth from 2017 continues in 2018, significant market improvement can be seen
- Winter closures of industrial production China creates downside risk for end of 2017 and Q1 2018

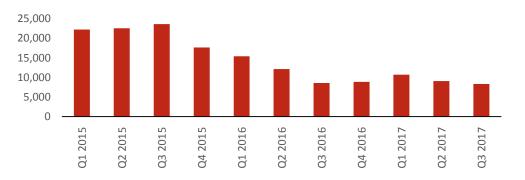


MARKET CONDITIONS STILL CHALLENGING

Spot market MR (CPP) earnings (USD/day)



Avg. spot Clean Product earnings (USD/day)

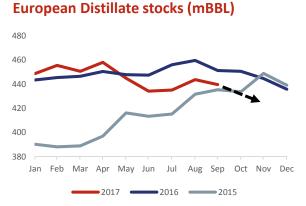


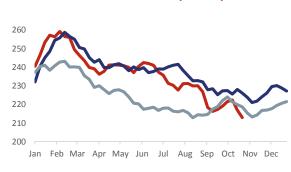
- High fleet growth and low demand growth in 2017
- High level of inventories reducing short-term effect from weather disturbances e.g. Harvey
- Oil storages normalising
- The rates was under continued pressure in Q3 as market rebalancing was taking place



IMPROVING OUTLOOK FOR 2018

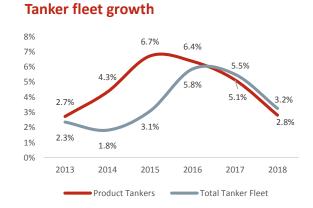
- Positive macro environment adding to demand upside
- Demand for oil expected to grow 1.4% in 2018
- Oil inventories normalizing faster than expected
- Fleet growth slowing





2016

US Total Gasoline Stocks (mBBL)





NORDEN RAISES EXPECTATIONS FOR 2017

Outlook and comments

USDm	Dry Cargo	Tankers	Total
Adjusted result for the year	-10 to 15	0 to 15	-10 to 30

- Adjusted net result USD -10 to 30 million - previously USD -20 to 20 million
- Dry Cargo well positioned to benefit from improving markets
- Tanker estimate narrowed





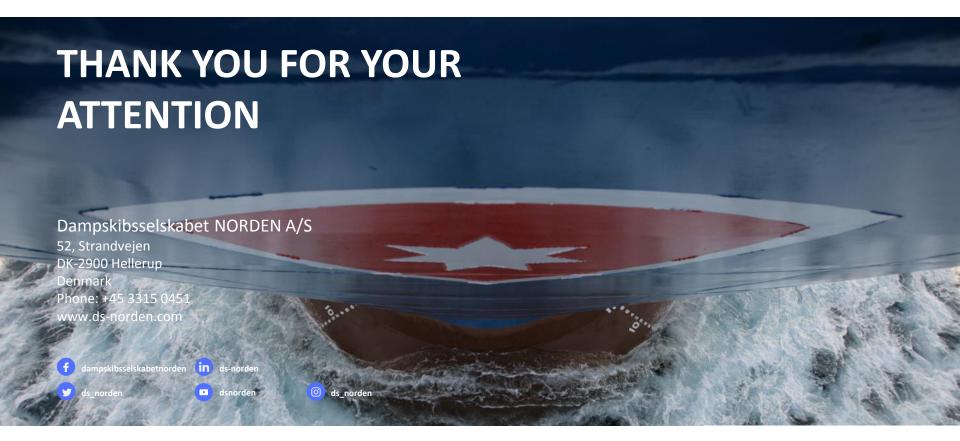
FORWARD LOOKING STATEMENTS

This presentation contains certain forward-looking statements reflecting the management's present judgment of future events and financial results.

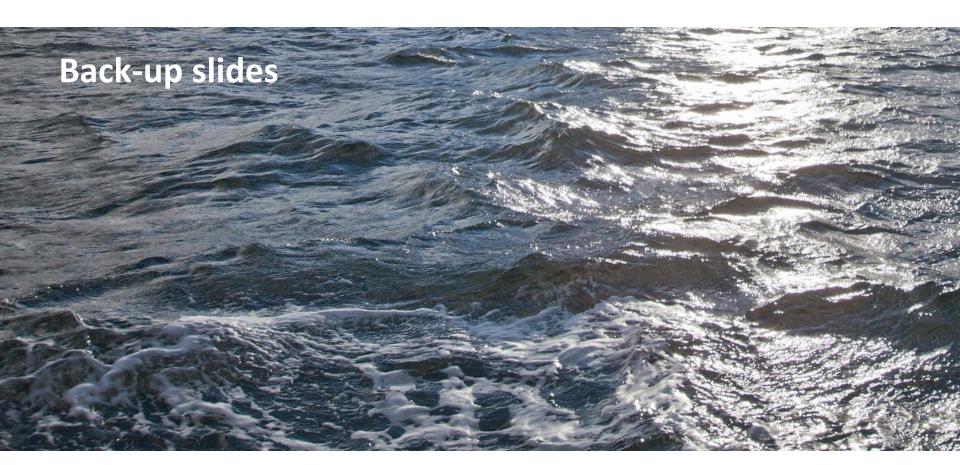
Statements relating to the remainder of 2017 and subsequent years are subject to uncertainty, and NORDEN's actual results may therefore differ from the projections.

Factors that may cause such variance include, but are not limited to, changes in macroeconomic and political conditions, particularly in the Company's principal markets; changes to the Company's rate assumptions and operating costs; volatility in rates and tonnage prices; regulatory changes; any disruptions to traffic and operations as a result of external events, etc.











WHAT MAKES **NORDEN** DIFFERENT?

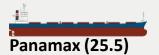
- 2 segments focus on vessel types where we can make a difference
 - Dry Cargo
 - Tankers
- Full scale operational setup direct customer contact
- Portfolio of time charter in contracts and earnings coverage
- Long track record of overperformance in Dry Cargo and Tankers
- Healthy balance sheet, transparency and clear corporate governance





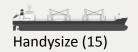
A LEADING GLOBAL TRAMP OPERATOR

71 Dry Cargo vessels (core fleet)









- Modern fleet
- Global network of offices and port captains
- Pools in Dry cargo (Handysize & Post-Panamax) and Tankers (MR & Handysize)

36.5 Tanker vessels









DEVELOPMENT HIGHLIGHTS FOCUS & SIMPLICITY 300 Strategy: Focus & Simplicity Offices in Melbourne and Santiago 275 2008 Norient Financial 250 Product Pool crisis begins Mads C. Holm founds NORDEN; first vessel 225 delivered in 1872 1996-2005 Offices in Singapore, Annapolis, Shanghai, 200 Rio de Janeiro and Mumbai 175 1875-76 First vessel calls China & Japan 1932 1998-1999 150 13 of 14 New growth strategy Number of active vessels vessels - chartered vessels layed up 125 with purchase options 100 1940-1945 75 4 vessels 1990 Mads C. Holm co-founds sunk 4 First of 5 standard Tanker **Danish Shipowners** bulk carriers vessels Department Association 50 delivered from layed up is established Mitsui 25 1901 1904 1910 1913 1919 1922 1928 1943 1946 1965 1974 1980 1983 9861 1989 1992 1995 1998 2004 2007 2010 2012 1934 1962 2001

NORD



ASSET LIGHT BUSINESS MODEL ...

- · Active fleet can quickly be adjusted to demand and market conditions
- Fleet employment based on portfolio view

Flexible fleet Coverage and customer focus

Chartered < 13 months (161*)

CORE FLEET

Sale and purchase
Technical competencies in-house

Option-based flexibility
Some with purchase options

Flexibility and scale

Capacity

Owned (37.5*)

Chartered > 13 months (70*)

Employment

Contracts of affreightment

TC out

FFA market

Spot market

Systems

- Customer relations
- Logistical efficiencies
- 2-10 year firm periods
- Quick and easy cover
- Leverage of scale
- Operator profit

People







CUSTODIANS OF SMARTER GLOBAL TRADE

Arbitrage

Single-trip charters

ENABLING VALUE CREATION

Exploiting the cycle

Taking a view on the fundamental market and adjusting our exposure

Levers:

Owned vessels

Long-term T/C in

Long-term coverage

Financial gearing

Why we succeed

- Fast and consistent decision making
- Relationships with tonnage providers
- Long-term player
- Financial strength
- Execution skills

Creating value throughout the cycle

Creating value above industry level irrespective of market conditions

Levers:

Commercial operations:

- Optimisation around cargo contracts (Dry Cargo)
- Short-term T/C in/out
- Optimisation of trade composition and positioning
- Exploitation of seasonality and volatility
- Vessel selection

Voyage execution incl. fuel optimisation

Cost efficiency

- · Skilled and experienced staff
- Close customer relationships
- Economies of scale
- Optimised systems and processes
- Strong brand



OVERALL RESULTS

USDm	Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
EBITDA – Dry Cargo	-1.9	-4.0	-6.3	-2.6	5.5
EBITDA - Tankers	6.0	8.0	16.6	10.0	6.5
EBITDA - Group	4.1	2.9	10.3	7.4	12.0
Depreciation	-11.6	-10.8	-10.6	-10.2	-10.4
EBIT Group	-12.9	-16.3	0.1	-2.8	-2.2
Result for the period	-14.1	-12.1	0.7	-3.3	0.1
Adjusted result for the period*	-11.7	-14.0	0.9	-3.3	3.7
Cash flow from operations	-29.0	-41.3	-9.4	-9.7	-16.0
Net cash flow	-23.4	-5.8	18.5	-5.3	-22.2
Cash and securities	294	264	264	249	191

^{*}Adjusted Result = "Net Profit" excluding "Profit and loss from vessel sales etc." and "Fair value adjustment of certain hedging instruments"



FINANCIAL STRENGTH

Capital structure

- Cash in low-risk deposit accounts and securities
- Outstanding yard payments (incl. joint ventures (50%))

2017: USD 9 million

- 2018: USD 140 million

2019: USD 40 million

2020: USD 16 million

Total: USD 205 million

- Payments to NORDEN for assets held for sale:
 - USD 24 million

Net committed cash (ultimo)

USDm	Q3 2017	Q2 2017	Q1 2017	Q4 2016	Q3 2016
Adjusted net interest bearing assets*	-69	-9	12	12	6
T/C obligations **	-1,267	-1,229	-1,202	-1,143	-1,201
Payments for newbuilding less proceeds from vessel sales**	-169	-224	-175	-163	-170
Revenue from coverage**	629	623	652	672	612
Net commitments	-877	-840	-714	-620	-752

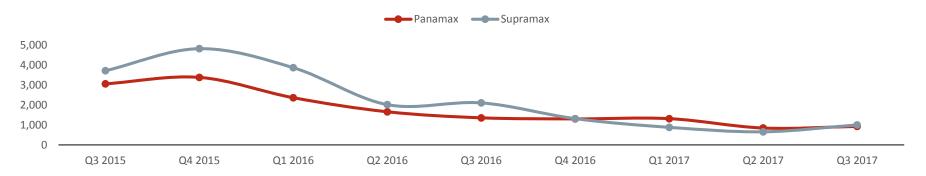


CONTINUOUSLY OUTPERFORMING THE MARKETS

Tankers – 4 quarter rolling NORDEN TCE over benchmark



Dry Cargo – 4 quarter rolling NORDEN TCE over benchmark





NORDEN TCE DRY CARGO

		Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
Doot Donomov	Core days	658	397	359	364	368
Post-Panamax	TCE	8,446	9,479	9,428	11,539	9,304
Danamay	Core days	2,706	2,779	2,855	2,835	2,856
Panamax	TCE	7,413	8,407	7,299	7,897	9,899
Cupramay	Core days	2,547	2,646	2,803	2,822	2,677
Supramax	TCE	7,165	7,971	7,074	7,717	9,696
Handusiza	Core days	1,916	1,827	1,834	1,871	1,854
Handysize	TCE	7,427	7,693	7,998	8,835	8,064
- 1	Core days	7,920	7,740	7,940	7,983	7,754
Total	TCE	7,415	8,190	7,513	8,274	9,362



CLASSIC TCE DRY CARGO

		Q3 2016	Q4 2016	Q1 2017	Q2 2017	Q3 2017
Doct Danamay	Fleet days	658	397	567	386	406
Post-Panamax	TCE	7,731	8,465	8,492	10,441	12,040
Danamay	Fleet days	7,405	7,806	8,755	8,576	9,005
Panamax	TCE	6,918	7,824	7,612	9,647	9,698
C	Fleet days	6,083	6,368	7,448	7,578	9,103
Supramax	TCE	7,940	8,775	8,876	10,028	9,530
Handusizo	Fleet days	1,982	2,017	2,059	1,985	2,139
Handysize	TCE	6,401	6,614	6,460	7,513	7,351
- 1	Fleet days	16,220	16,680	18,918	18,617	20,653
Total	TCE	7,270	8,080	8,024	9,606	9,427



DRY CARGO CAPACITY

	Q4 2017	2018	2019	Q4 2017	2018	2019
Own Vessels	Ship	days				
Panamax	360	1,448	1,373			
Supramax	495	2,938	4,061			
Handysize	630	2,534	2,534			
Total	1,485	6,920	7,968			
Chartered vessels (core fleet)	,	,		Costs for T/C co	ore capacity (USD per da	av)
Post-Panamax	360	1,460	1,460	6,694	8,737	10,404
Panamax	2,121	6,231	5,417	9,269	10,472	11,582
Supramax	1,570	4,931	4,748	7,528	8,990	10,372
Handysize	568	1,786	1,318	7,797	10,060	9,691
Total	4,619	14,408	12,943	8,295	9,738	10,813
Chartered Vessels (non- core fleet)				Costs for T/C non	-core capacity (USD per	dayl
Post-Panamax	32		_	11,750	-core capacity (050 per	uay)
Panamax	2,927	982	_	10,674	10,326	_
Supramax	2,905	988	_	9,719	8,722	_
Handysize	288	565	_	8,670	8,866	_
Total	6,152	2,536	-	10,135	9,375	-
				Costs for total	al capacity (USD per day)
Total capacity	12,256	23,863	20,911	8,844	8,389	8,729

^{*}Costs include the effect of the provisions for onerous contracts made in 2014 and 2015 and cash running costs for owned vessels. A statement excluding the provision can be found on NORDEN's website. Costs are excluding O/A. For segments which are operated in a pool, the TCE is after management fee. With respect to the Dry Cargo pools, NORDEN receives the management fee as "Other operating income".

CUSTODIANS OF SMARTER GLOBAL TRADE



DRY CARGO COVERAGE

	Q4 2017	2018	2019	Q4 2017	2018	2019
Coverage				Revenue from	n coverage (USD per day	r)
Post-Panamax	256	165	-	13,252	12,285	-
Panamax	4,351	4,791	3,122	12,744	12,439	13,800
Supramax	3,444	3,473	2,007	11,834	12,100	12,720
Handysize	1,292	1,786	1,007	10,323	11,680	14,377
Total	9,344	10,215	6,137	12,088	12,188	13,541
Coverage in %						
Post-Panamax	65%	11%	-			
Panamax	80%	55%	46%			
Supramax	69%	39%	23%			
Handysize	87%	37%	26%			
Total	76%	43%	29%			

^{*}Costs include the effect of the provisions for onerous contracts made in 2014 and 2015 and cash running costs for owned vessels. A statement excluding the provision can be found on NORDEN's website. Costs are excluding O/A. For segments which are operated in a pool, the TCE is after management fee. With respect to the dry cargo pools, NORDEN receives the management fee as "Other operating income".



TANKER CAPACITY AND COVERAGE

	Q4 2017	2018	2019	Q4 2017	2018	2019
Own vessels		Ship days				
LR1	-	Jilip days				
MR	1,082	3,960	3,960			
Handysize	900	3,580	3,588			
 		· · · · · · · · · · · · · · · · · · ·				
Total	1,982	7,540	7,548			
Chartered vessels				Costs for T/C	capacity (USD per day)*	*
LR1	180	730	730	18,655	18,655	18,655
MR	1,711	3,748	3,212	13,304	14,711	15,642
Handysize	342	1,095	1,095	11,430	12,653	12,729
Total	2,233	5,573	5,037	13,449	14,823	15,445
	,				l capacity (USD per day)	*
Total capacity	4,215	13,113	12,585	9,992	9,849	9,939
Coverage				Revenue from	n coverage (USD per day	/)
LR1	-	-	-	-	-	-
MR	879	746	5	12,133	14,056	12,844
Handysize	211	209	-	12,434	14,086	-
Total	1,090	955	5	12,191	14,063	12,844
Coverage in %						
LR1	-	-	-			
MR	31%	10%	0%			
Handysize	17%	4%	-			
Total	26%	7%	0%			

^{*} Including cash running costs of owned vessels. Costs are excluding O/A. For segments which are operated in a pool, the TCE is after management fee.



DRY CARGO FLEET OVERVIEW

Vessel Type	Post-Panamax	Panamax	Supramax	Handysize	Total
Vessels in operation					
Owned vessels	0.0	4.0	5.5	7.0	16.5
Chartered vessels with a duration of more than 13 months	4.0	21.5	21.0	8.0	54.5
Total active core fleet	4.0	25.5	26.5	15.0	71.0
Vessels to be delivered					
Owned vessels	0.0	1.0	8.0	0.0	9.0
Chartered vessels with a duration of more than 13 months	0.0	0.0	7.0	1.0	8.0
Total delivery to core fleet	0.0	1.0	15.0	1.0	17.0
Dry Cargo fleet values (USD million)					
Market value of owned vessels and newbuildings*	0	92	300	101	492
Theoretical value of purchase and extension options	2	12	9	0	24

^{*} Active vessels and newbuildings including joint ventures, assets held for sale and charter parties, if any.



PRODUCT TANKER FLEET OVERVIEW

Vessel type	LR1	MR	Handysize	Total
Vessels in operation				
Owned vessels	0.0	11.0	10.0	21.0
Chartered vessels with a duration of more than 13 months	2.0	10.5	3.0	15.5
Total active core fleet	2.0	21.5	13.0	36.5
Chartered vessels with a duration of less than 13 months	0.0	9.0	1.4	10.4
Total active fleet	2.0	30.5	14.4	46.9
Vessels to be delivered				
Owned vessels	0.0	0.0	0.0	0.0
Chartered vessels with a duration of more than 13 months	0.0	10.0	0.0	10.0
Total delivery to core fleet	0.0	10.0	0.0	10.0
Tanker fleet values (USD million)				
Market value of owned vessels and newbuildings*	0	269	152	421
Theoretical value of purchase and extension options	0	1	10	11

^{*} Active vessels and newbuildings including joint ventures, assets held for sale and charter parties, if any.



FLEET VALUES

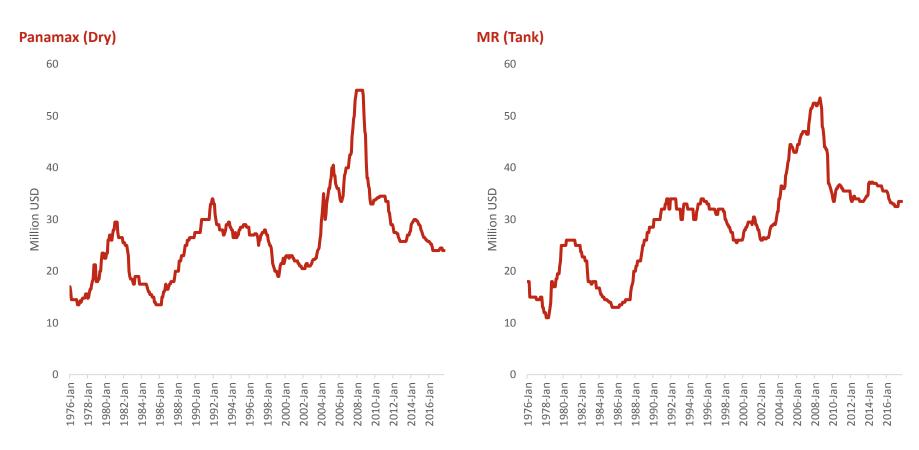
USD million

	Number	Average dwt.	Carrying amount/cost	Broker estimated value of owned vessels*	Broker estimated value of charter party	Added value
Dry Cargo						
Panamax	5.0	79,000	85	79	13	7
Supramax	13.5	60,000	281	300	0	17
Handysize	7.0	37,000	101	85	15	-1
Total Dry Cargo	25.5		469	464	29	24
Tankers						
MR	11.0	50,000	307	268	1	-37
Handysize	10.0	39,000	210	151	1	-59
Total Tankers	21		517	419	2	-96
Total	46.5		985	883	30	-72

^{*} Including joint ventures and assets held for sale but excluding charter party, if any.

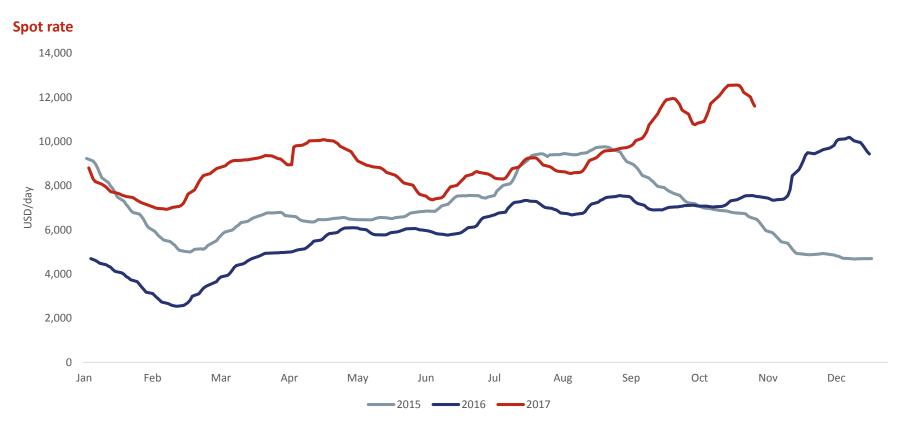


NEWBUILDING PRICES



NORD⊡N

SUPRAMAX



* Source: Clarksons



THE SHARE (DNORD)

Master data	
Shareholder capital	DKK 42,200,000
Number of shares and denomination	42,200,000 shares of DKK 1
Classes of shares	1
Voting and ownership restrictions	None
Stock exchange	NASDAQ Copenhagen
Ticker symbol	DNORD
ISIN code	DK0060083210
Bloomberg code	DNORD.DC
Reuters code	DNORD.CO

Composition of shareholders

- 15,895 registered shareholders owning 88.3%
- Approx. 31% international ownership

